

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 27

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
<p>LARGE POWER 3,000 and OVER (Primary Voltage)</p> <p><u>APPLICABLE</u></p> <p style="text-align: center;">In all Territory Served</p> <p><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KWH for lighting and/or heating and/or power.</p> <p><u>* RATE</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;">DEMAND CHARGE</td> <td style="width: 40%;">\$1.75 per month per KW of billing demand</td> <td style="width: 30%;"></td> </tr> <tr> <td colspan="3"><u>ENERGY CHARGE:</u></td> </tr> <tr> <td>First 3,500 KWH per month</td> <td>\$.0376 per KWH</td> <td rowspan="7" style="text-align: center; vertical-align: middle;">N   N</td> </tr> <tr> <td>Next 6,500 KWH per month</td> <td>.0274 per KWH</td> </tr> <tr> <td>Next 140,000 KWH per month</td> <td>.0217 per KWH</td> </tr> <tr> <td>Next 200,000 KWH per month</td> <td>.0208 per KWH</td> </tr> <tr> <td>Next 400,000 KWH per month</td> <td>.0199 per KWH</td> </tr> <tr> <td>Next 550,000 KWH per month</td> <td>.0187 per KWH</td> </tr> <tr> <td>Over 1,300,000 KWH per month</td> <td>.0175 per KWH</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>	DEMAND CHARGE	\$1.75 per month per KW of billing demand		<u>ENERGY CHARGE:</u>			First 3,500 KWH per month	\$.0376 per KWH	N   N	Next 6,500 KWH per month	.0274 per KWH	Next 140,000 KWH per month	.0217 per KWH	Next 200,000 KWH per month	.0208 per KWH	Next 400,000 KWH per month	.0199 per KWH	Next 550,000 KWH per month	.0187 per KWH	Over 1,300,000 KWH per month	.0175 per KWH	<p style="text-align: center;">SCHEDULE LPR-1</p>
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CHECKED

PUBLIC SERVICE COMMISSION

NOV 29 1978

by B. Redmond  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Hazelwood  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C12-

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For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

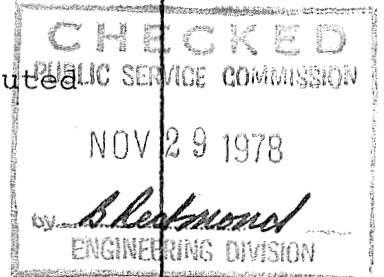
SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 28

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3,000 KW and OVER (Primary Voltage)	SCHEDULE LPR-1 (cont'd)	
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		
<p>* <u>FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		
<p><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per KVA per month on contract capacity.</p>		
<p><u>CONDITIONS OF SERVICE</u></p> <p>An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p>		



DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Halverson* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*C12-79*

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Original            SHEET NO. 29

CANCELLING P.S.C. NO.           

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CLASSIFICATION OF SERVICE

LARGE POWER, 3,000 KW and OVER SCHEDULE LPR-1 (Cont'd) RATE PER UNIT

CHARACTER OF SERVICE

Three phase, 60 cycles, at standard secondary coltage. If other then standard secondary coltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point \*\* If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

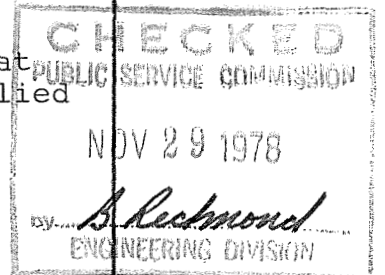
2. Lighting \*\* Both power and lighting shall be billed at the foregoing rate:

3. Primary Service \*\* If service is furnished at 7200/12470 volts or above, a discount of 5% shall be applied to the Demand and Energy charges.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net, the gross rates being five percent (5%) higher. In the event that current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.



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ISSUED BY Kenneth C. Hylwood TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

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